

Daily Drilling Report

<b>WELL NAME</b> WASABI-1				<b>DATE</b> 19-02-2008	
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<b>API #</b> OH	<b>24 HRS PROG</b> 0.00 (m)	<b>TMD</b> 862.00 (m)	<b>TVD</b> 862.00 (m)	<b>REPT NO</b> 22	
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<b>RIG NAME NO</b> WEST TRITON		<b>FIELD NAME</b>		<b>AUTH TMD</b>	<b>PLANNED DOW</b> 15.98 (days)	<b>DOL</b> 10.58 (days)	<b>DFS</b> 5.04 (days)	<b>WATER DEPTH</b> 37.00 (m)
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<b>SPUD DATE</b> 09-02-2008	<b>Rig Release</b>	<b>WELL SUPERVISOR</b> BILL OPENSHAW / STEFAN G H SCHMIDT			<b>OIM</b>		<b>PBTMD</b>
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<b>REGION</b> AUSTRALIA		<b>DISTRICT</b> OFFSHORE	<b>STATE / PROV</b> WESTERN AUSTRALIA		<b>RIG PHONE NO</b>		<b>RIG FAX NO</b>
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<b>AFE # 067 08E43</b>	<b>AFE COSTS</b>		<b>DAILY COSTS</b>		<b>CUMULATIVE COSTS</b>	
<b>DESCRIPTION:</b>	DHC: 11,816,036	DCC:	DHC: 1,265,607	DCC:	DHC: 6,008,561	DCC:
	CWC:	Others:	CWC:	Others:	CWC:	Others:
	TOTAL: 11,816,036	TOTAL: 1,265,607	TOTAL: 6,008,561	TOTAL: 6,008,561	TOTAL: 6,008,561	TOTAL: 6,008,561

<b>DEFAULT DATUM / ELEVATION</b> ROTARY TABLE / 75.00 (m)		<b>LAST SAFETY MEETING</b>	<b>BLOCK</b>		<b>FORMATION</b>		<b>BHA HRS OF SERVICE</b>
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<b>LAST SURVEY</b>				<b>LAST CSG SHOE TEST (EMW)</b>	<b>LAST CASING</b>		<b>NEXT CASING</b>
MD 75.00 (m)	INC 0.00°	AZM 0.00°		(sg)			

**CURRENT OPERATIONS:** Rig down cement circulating side-entry assembly.

**24 HR SUMMARY:** Continued to run 13-3/8" casing and cross-over to 20" casing and wash down; Picked up DrillQuip wellhead and made up to 20" and washed down and landed out on CTU with 13-3/8" casing shoe at 857m Disengaged running tool free of wellhead and pulled / layed

**24 HR FORECAST:** Pull out inner cement string and install fastlock connector. Nipple up BOP and lines

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	3:30	3.50	S-CSG	CSGRP	PP		Rig down 13-3/8" csg equipment and rig up 20" handling tools.
3:30	4:30	1.00	S-CSG	CSGRP	PP		Pick up and make up 13-3/8" x 20" X/Over and run in to 739m.
4:30	7:30	3.00	S-CSG	CSGRP	PP		Run 20" casing with 13-3/8" shoe from 739m to 809m. Filling each joint.
7:30	8:30	1.00	S-CSG	CSGRP	PN	RO	Hold JSA. Work on link cylinders and brackets on bails / topdrive.
8:30	10:30	2.00	S-CSG	CSGRP	PP		Continue to run 20" casing from 809m to 832m. Hole sticky from 825m.
10:30	11:00	0.50	S-CSG	CSGRP	PP		Rig down 20" casing equipment, Rig up 5-1/2" drilling equipment. Pick up 20" casing DrillQuip wellhead and make up to string
11:00	15:30	4.50	S-CSG	CSGRP	PP		Work and wash casing down from 832m to 857m. Work casing down while pumping at 450gpm with seawater. very slow progress from 832m to 837m. Land out wellhead on CTU. String weight prior to land out 130kips.
15:30	18:30	3.00	S-CSG	CSGRP	PP		Attempt to disengage DrillQuip running tool from wellhead. Backed out at x/over on running tool.trapped pressure released and tool dropped free and dogs engaged.
18:30	20:00	1.50	S-CSG	CSGRP	PP		Made up at x/over to running tool, disengaged running tool, pull to rig floor and lay out same.
20:00	0:00	4.00	S-CSG	TRIPCSG	PP		Make up cement stinger and run in hole with 5-1/2" DP from surface to 825m. Rig equipment not functioning correctly. Iron roughneck disfunctional - had to chain-tong in tool joints. Drawworks controls erratic, links on topdrive not calibrated

24.00 = Total Hours Today

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06:00 UPDATE

0000-0600 0000 - 0130 - Hold JSA.  
Pick up and make up cement side entry sub circulating assembly and lay out same.

0130 - 0200 - Pick up stand of drillpipe and run in hole from 825m to 845m.  
Pick up cementing assembly and make up to topdrive.  
Run inner string in, and sting into float with 12k down at 855m.

0200 - 0300 - Hold JSA .  
Rig up cement line and valves.  
Pump 5bbls dye water and break circulation with Halliburton Cement unit. Test line to 1000 psi and pump further 15bbls dye water.  
Check for annulus flow. No flow.  
Test lines to 1500psi.

0300 - 0515 - Mix and pump cement while ROV monitoring returns at seabed - observed traces of dye water but no cement, observation difficult due to current.  
Displace inner string with 62bbls of seawater. Back pressure on completion of displacement 500psi (calculated pressure for cement to sea bed = 528psi) bleed off and check for back flow. No flow.

0515 - 0530 - Unsting from float at 855m and pull back to 845m. P4 P F4 0530 0600 0.50 862.0m Circulate bottoms up with rig pumps.

HSE Summary

Abandon Drill 1 2 Days Abandon rig drill prior rig move  
Environmental Incident 0 54 Days  
Lost Time Incident 0 54 Days 0 LTI since start of rig operations  
Medical Treatment Case 0 7 Days IP sent to town for xrays, IP returning to rig next helicopter.  
Near Miss 1 5 Days  
Pre-Tour Meetings 2 0 Days Held pretour safety meetings with crews.  
PTW issued 7 0 Days PTW issued for the day.  
Safety Meeting 2 3 Days Weekly rig safety meeting.  
STOP Card 12 0 Days Total for year to date 547 cards.  
ToolBox Talk 12 0 Days Held Tool box talk with crews for related tasks.

LCM:		MUD PROPERTIES										MUD TYPE:			
VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HTHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)		
					PP		DAILY COST	0	CUM COST	0	%OIL				
BHA	2	JAR S/N	BHA / HOLE CONDITIONS					JAR HRS		BIT					
BHA WT BELOW JARS (tonne)	STRING WT UP (tonne)	STRING WT DN (tonne)	STRING WT ROT (tonne)	TORQUE/UNITS (kN-m)	BHA LENGTH (0.00 m)										
ITEM DESCRIPTION				NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE						
				0											

MUD PUMPS/HYDRAULICS					SPR					
STROKE	SPM	LINER	FLOW	SPP:		SPM	PPSR			
# 1	63	165.10	0							
# 2	63	165.10	0							
# 3	63	165.10	0							

PERSONNEL DATA					
COMPANY	QTY	HRS	COMPANY	QTY	HRS
BHI	4		SPERRI SUN	1	
ADA	5		DRIL-QUIP	2	
WEATHERFORD	2		SEA DRILL SERVICES	41	
APACHE	3		TAMBORITHA	2	
SCHLUMBERGER MWD/LWD	4		CATERING	9	
HALIBURTON	4		SEA DRILL	15	
HALIBURTON (BAROID)	2				

TOTAL PERSONNEL ON BOARD: 94

SUPPORT CRAFT	
TYPE	REMARKS

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SUPPORT CRAFT

TYPE	REMARKS
PACIFIC WRANGLER	
MV BATTLER	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		167	CEMENT	MT		181
BENTONITE	MT		26	BARACARB	MT		0
FUEL OIL	MT		305	WATER, POTABLE	MT		287
WATER, DRILLING	MT		322	BASE OIL	bbbl		0
BRINE	bbbl		0				

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	0.40 / 12	//120.00	/	/138.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
			1.20	0.50	1.30

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
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